

# INTERSTATE POWER AND LIGHT COMPANY GAS TARIFF

Filed with the IOWA UTILITIES BOARD

## ORIGINAL TARIFF NO. 1

SUBSTITUTE ELEVENTH REVISED SHEET NO. 41  
CANCELLING TENTH REVISED SHEET NO. 41

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### ALL PRICING ZONES NON-RESIDENTIAL GENERAL GAS SERVICE

RATE CODES 100 & 240

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**Applies to:** Non-Residential General Service Customers who take natural gas on a firm or interruptible basis where service is supplied to the Customer's premises through one meter at one point of delivery, and where such premises are adjacent to an existing gas main of adequate capacity. Interruptible service is limited to Customers whose maximum daily requirements exceed 20 Dekatherms (Dth) per day for a six (6) month period during any twelve (12) consecutive months. The firm Purchased Gas Adjustments (PGA) shall be applied to a firm service option and the interruptible PGA shall be applied to an interruptible service option. The Customer who chooses an interruptible option can also contract for a block of contract demand on an annual basis (partially firm). Resale of gas is not permitted, and all other terms and conditions shall apply.

**Available in:** All Pricing Zone communities supplied by the Company from the three pipeline systems of Northern Natural Gas Company, Natural Gas Pipeline Company of America, and ANR Pipeline Company.

**Character of Service:** The availability of natural gas at approximately 1,000 Btu per cubic foot delivered at atmospheric pressure plus one-fourth pound per square inch.

**Rate:**

- I. Customer Charge: \$1.11769 per day
- II. All therms (Thm) used,  
Non-gas Cost: \$0.20066 /Thm
- III. Demand Charge: Gas cost only

**Minimum Bill:** The Customer Charge for any billing period: \$1.11769 per day per meter.

**Prompt Payment Provision:** After 20 days, add 1 1/2% on the past-due amount.

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Date Issued: December 20, 2019

Effective Date: January 10, 2020

By: Sarah Ruen Blanchard – Manager, Regulatory Relations and Policy

# INTERSTATE POWER AND LIGHT COMPANY GAS TARIFF

Filed with the IOWA UTILITIES BOARD

## ORIGINAL TARIFF NO. 1

SUBSTITUTE TWELFTH REVISED SHEET NO. 42  
CANCELLING ELEVENTH REVISED SHEET NO. 42

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### ALL PRICING ZONES NON-RESIDENTIAL GENERAL GAS SERVICE (continued)

RATE CODES 100 & 240

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**Purchased Gas Adjustment:** See Rider PGA.

**Tax Adjustment Clause:** See Rider TAX.

**Tax Benefit Rider:** See Rider TBR.

**Rate Case Expense Rider:** See Rider RCE.

**Energy Efficiency Cost Recovery:** See Rider ECR.

**Increased Pressure Provision:** Where more than one-fourth pound per square inch above atmospheric pressure is supplied to the Customer, meter readings shall be corrected and the billing shall reflect delivery at the base pressure of atmospheric plus one-fourth pound.

**Temperature Correction:** The Company reserves the right to correct meter readings to reflect the base temperature of 60° F.

**Interruptible Option:** The Customer who chooses an interruptible option shall as directed curtail or discontinue the use of gas upon 2 hours notice by the Company. Failure on the part of Customer to comply with this interruptible condition shall be good and sufficient reason for the Company to shut off the entire gas supply to the Customer, and the Company shall not be liable to the Customer in any way whatsoever as the result of such action; and such failure on the part of the Customer shall be good cause for the immediate termination of interruptible service by the Company. Any Customer who takes gas not contracted for in excess of 1 Dth per day during curtailment shall be subject to a penalty of \$10.00 per Dekatherm per day. Such overrun shall also be deemed firm gas and therefore subject to a demand charge for one year. An interruptible Customer may return to firm supply service subject to the Company's ability to obtain such additional supply and firm pipeline capacity to serve the firm load, and as long as the Customer's return to firm service does not adversely impact existing firm Customers. In addition, Customers will be required to sign a contract for firm service for a one year period.

**Monthly Rate:** Daily rate times 30.42 days

I. Customer Charge: \$34.00

II. All therms (Thm) used,

Non-gas Cost: \$0.20066 /Thm

**Monthly Demand Rate:** Daily rate times 30.42 days  
(Gas Cost Only) See Rider PGA.

**Billing Rate Codes:** Firm: 100

Interruptible: 240

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